TREES

Training for Renovated Energy Efficient Social housing

Intelligent Energy - Europe programme, contract n° EIE/05/110/SI2.420021

Intelligent Energy Europe

Section 1 Techniques 1.5 Photovoltaic systems

Annemie WYCKMANS Sintef – NTNU





Main issues and definitions

- Well-insulated houses have reduced energy need but still require electricity for lights, fans and other equipment
- Photovoltaic systems (PV) generate electricity from solar radiation, a renewable energy source, at the point of use.
- As the cost of fossil fuels steadily increases, PV becomes also economically attractive.
- Electricity produced by PV can be used on the spot, stored in batteries, or sold to the electricity distribution network.
- Mature technology with increasing demand worldwide.
- No noise, no moving parts, no emissions on-site.





Main recommendations

- PV replacing a traditional building element, e.g. roof or facade cladding, reduces investment cost & provides « free » electricity
- Wide range of off-the-shelf PV products in various shapes, colours, costs and efficiencies to match the building project.
- Design guidelines for PV system:
 - Access to solar radiation: horizontal orientation within due South +/- 45⁰, vertical tilt within 90⁰ minus site latitude +/- 45⁰
 - Access to building surfaces on which to install PV: roof, facade, balconies, glazing, solar shading, ...
 - Avoid shading by surrounding vegetation or buildings
 - Sizing of PV according to electricity needs
 - Electricity storage by means of battery arrays or electricity distribution

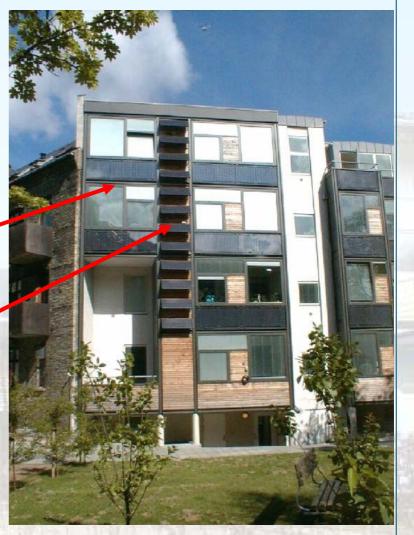




Example : The Yellow House (Aalborg, DK)

4 storeys, 8 apartments

- Built in 1900, renovated in 1996,
 with focus on solar energy
- 22,3 m² of PV panels:
 - Some tilted vertically for optimal integration with building facade
 Some with 30^o tilt off vertical axis for maximised solar incidence
 Electricity production:
 - ~ 30 kWh / m² per year
 - ~ 25 % of the electricity sold to the electricity distribution network



Picture: Jørgensen & Nielsen





Content

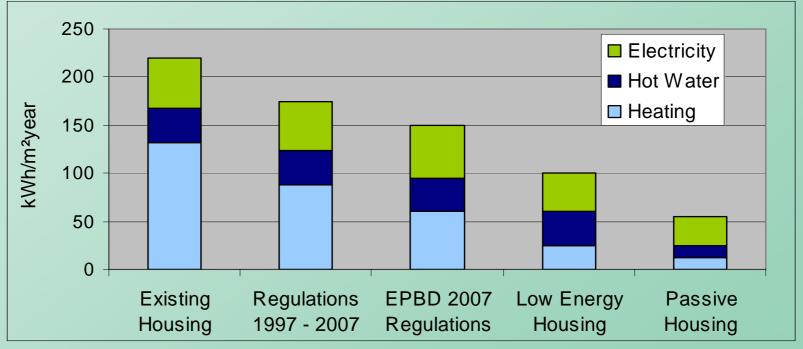
- PV application in housing
- PV cost benefit analysis
- Commercially available products & applications
- Design guidelines
- Case studies:
 - The Yellow House (DK)
 - Le Toit Bleu (F)
- Summary





Trends in housing energy use

- Reduced energy use per m²
- Changing energy use patterns



Energy use in Norwegian housing. Illustration: T.H. Dokka (SINTEF Byggforsk) EPBD = European Energy Performance in Buildings Directive





Reduced use of fossil fuels

 They become more expensive due to scarcity and increased environmental taxes.

Reduced use of electrical energy

- Energy efficient lighting and equipment
- Low pressure drops in the ventilation system
- Low specific fan power
- Demand controlled heating, lighting, ventilation and cooling

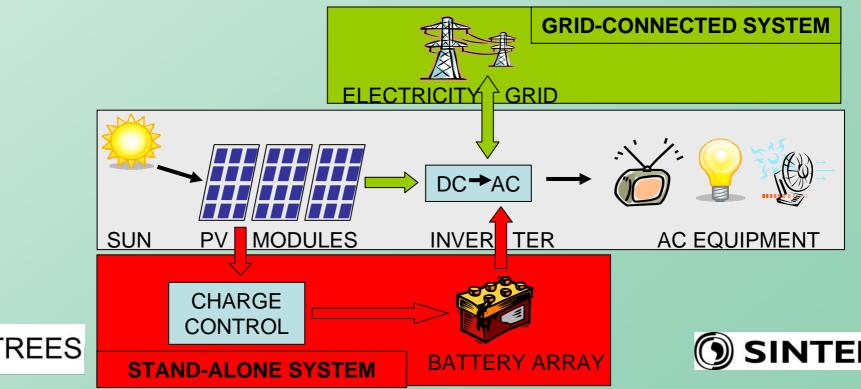
Increased use of photovoltaics

- Using solar radiation, a renewable energy source
- More attractive economically and environmentally





- On-site electricity production from renewable source
- PV can be used to produce electricity as a
 - stand-alone system (not connected to public electricity grid)
 - grid-connected system (exchanging electricity with public grid)

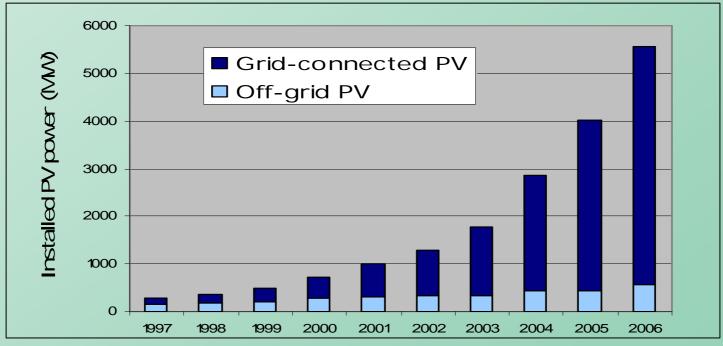


Mature technology with off-the-shelf products

Government support

 For national information regarding subsidies and other incentives, check http://www.iea-pvps.org

Expected growth 30% per year



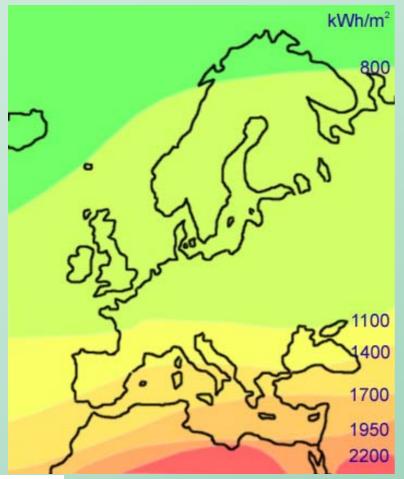


Data: http://www.iea-pvps.org



PV cost – benefit analysis

Output related to solar radiation availability



TREES Solar radiation availability according to latitude

- Sahara: 2,500 kWh/m² per year
- Norway: 700 1,000 kWh/m² per year
- PV efficiency of commercially available silicium cell: 15-20%

Example:

- PV area = 20 m²
- PV output in Norway:
 - = 1000 kWh/m² * 15% * 20m²
 - = <u>3000 kWh</u>



PV cost – benefit analysis

Investment costs

System purchase & installation

Off-grid: 8-9 € / W; Grid-connected: 4-5 € / W

- Incentives? Governmental programmes?
- Building displacement costs?
- Accessibility of components for maintenance & replacement?

Added value

- Local & environmentally friendly energy source
- Less dependent on fluctuations in electricity market
- Increased building value
- Increased rental value
- Modular
- Non-intrusive: no noise, no moving parts, no on-site emissions

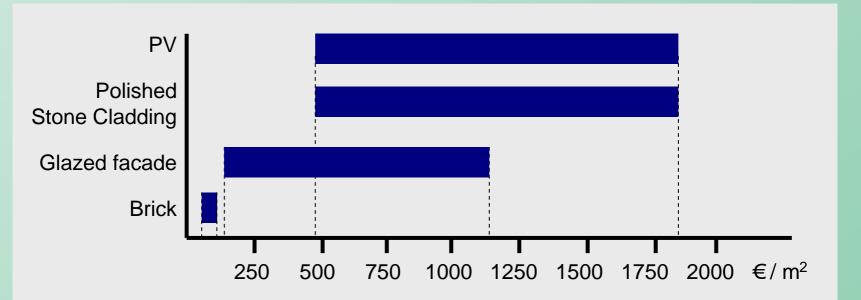




PV cost – benefit analysis

PV can be used as a multi-functional building material:

- As facade or roof element, and for daylighting and solar shading
- Provides free electricity
- May avoid upgrading of mechanical cooling systems



Comparison of capital cost for a range of building materials (illustration: Käthe Hermstad, SINTEF Byggforsk)



Commercially available products & applications

Types of commercially available PV cells

- Monocrystalline PV cells (~ 15% efficiency)
- Polycrystalline PV cells (~ 13% efficiency)
- Amorphous thin film PV (~ 7% efficiency)

Range of sizes, transparency & colour



Photos: left © Marc Mossalgue / CLER; middle & right: Annemie Wyckmans



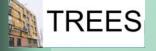


Commercially available products & applications

| Туре | Module efficiency (commercial) [%] | Module efficiency | Embedded energy [MJ / m ² PV] | |
|--------------------|---------------------------------------|-------------------|---------------------------------------------|--|
| | | (laboratory) [%] | | |
| Monocrystalline PV | 13 – 18% | 24% | 5 600 – 24 000 | |
| Polycrystalline PV | 12 – 17% | 20% | 2 700 – 8 300 | |
| Amorphous PV | 6 – 9% | 13% | 1 010 – 2 750 | |

A comparison of performance criteria for PV cells.

Data: Danish Technology Institute & BCSE (2004) "The Australian Photovoltaic Industry Roadmap"

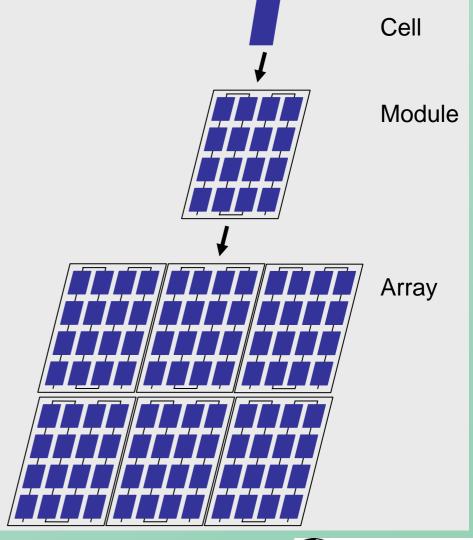


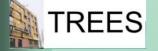


Commercially available products & applications

PV systems

- PV cells are connected in series (module) and parallel (array) to increase the voltage in the circuit
- The PV cell with the lowest output determines the output of the entire PV module.



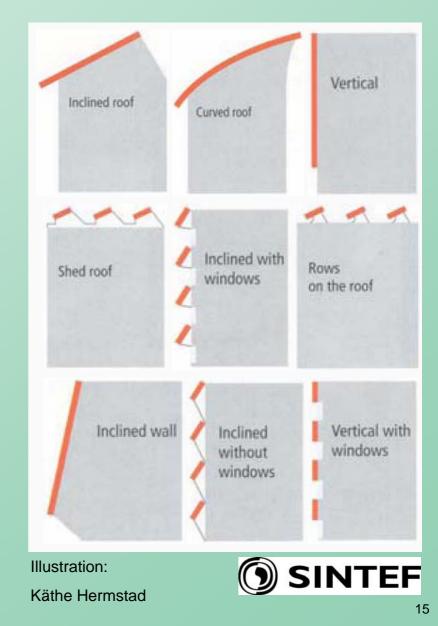


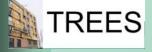
ΈF

Commercially available products and applications

Design integration options:

- Roof & facade elements
- Daylighting, solar shading & passive solar heating elements
- Replacing building material, or mounted on top of existing envelope





Design guidelines

Orientation of PV modules

Optimal angle with regard to solar irradiation:

- Vertical: 90° minus latitude (+/- 45° if better fit with building design)
- Horizontal: due South (+/- 45° if better fit with building design)

Example: the relative effect (%) of a PV system in Oslo

| Vertical angle α | Orientation | | | |
|-------------------------|-------------|-------------|-------|--|
| Δ^{α} | South | East / West | North | |
| 90° | 83 | 83 | 83 | |
| 60° | 96 | 66 | 31 | |
| 30° | 100 | 78 | 53 | |
| 0° | 73 | 49 | 22 | |





Design guidelines

Shading effect

- PV cells are connected in series to increase the voltage in the circuit
- In a serially connected PV module, the cell with the lowest output determines the efficiency of the whole module
- Shading of single PV cells therefore reduces the efficiency of the entire module
- The shading effect can be reduced by connecting the cells in patterns with a similar shading problem



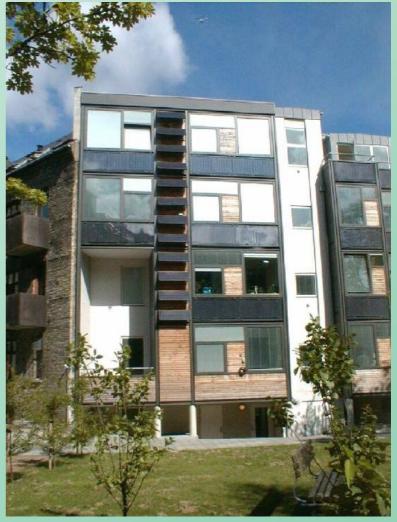


Renovation project:

 a 4-storey high building with 8 apartments built in 1900 in Aalborg, Denmark

► Aim:

 to use solar energy to reduce the overall energy consumption for space heating, ventilation, hot water and electricity by up to 70%.



Picture: Jørgensen & Nielsen





22,3 m² PV panels

Integrated in south facade

Some 30° vertical tilt

Optimal for solar irradiance

Some vertical panels

Integrated in solar wall



Lower efficiency due to extra layer of glass & non-optimal tilt
Picture:

Jørgensen & Nielsen

PV output

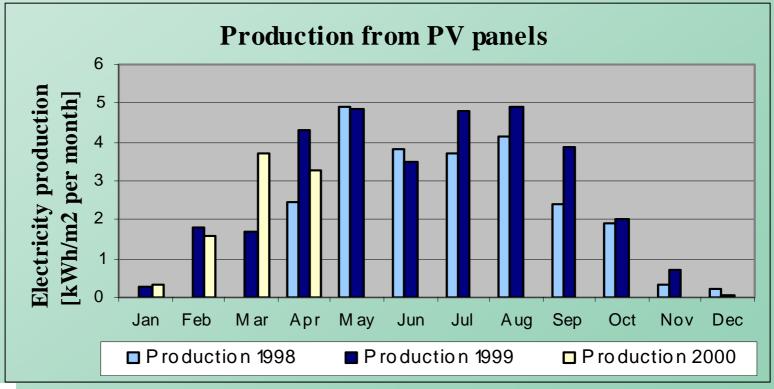
- Used in the house
- Sold to the grid when production > demand in the house





Electricity production

- ~ 30 kWh/m² per year
- ~ 4,5% efficiency

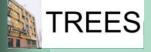




Electricity sale to grid

~ 20-30% of electricity produced

| | Units | 1997 | 1998 | 1999 |
|--------------|--------|-------|-------|-------|
| Production | kWh | 531,4 | 663,9 | 734,1 |
| Production | kWh/m² | 23,8 | 29,8 | 32,9 |
| Sale to grid | kWh | 140,2 | 170,5 | 210,0 |
| Sale / Prod. | - | 26 | 26 | 29 |
| Sun hours | Shr | 1984 | 2025 | 1798 |





Case study: Le Toit Bleu (F)

Renovation project:

- Installation of PV panels on a building roof in a dense urban area
- The largest rooftop integrated PV installation in France (2001)

Aim:

- Use of a local and renewable energy source
- Integration in the building
- Education of electricity consumers
- Exemplary co-operation between decision-making organisations





Pictures: Christophe Noisette





Case study: Le Toit Blue (F)

PV layout:

- Area: 220 m²
- Number of PV modules: 200, polycrystalline
- Orientation of PV: South
- Vertical inclination of PV: 35°

PV output:

- Peak power: 22 kWp
- Estimated output: 20,000 kWh per year
- Measured output: 22,500 kWh per year (12,5% more than estimated)

Costs:

- 150,000 Euros
- Grid-connected: selling excess electricity to the grid
- Installation, assembly and erection time: 1 week



Pictures: Christophe Noisette





Summary

For each project, the appropriate type and size of PV system needs to be determined according to:

- Solar access
- Building design
- Building function

- Electricity needs
- Grid connection
- Availability of incentives

More info:

TREES

The International Energy Agency PV Power Systems

http://www.iea-pvps.org

http://www.pvdatabase.com

The Australian Business Council for Sustainable Energy

http://www.bcse.org.au

CLER – Comité de Liaison Energies Renouvelables



